**Annex 1: Letter of Proposal**

Date:……………….

**Reference Number: OAB-RESP-2022-0812**

**The Chairman Tender Committee**

**Central Electricity Board**

**Royal Road**

**Curepipe**

**Republic of Mauritius**

Dear Sir,

**Purchase of Electrical Energy from Small Scale Renewable Energy Hybrid Facilities**

We, the undersigned ……. *[Please insert name of the Bidder/JV]* having read, examined and understood in detail the tender exercise launched in connection with the above project and confirm that neither we nor any of our Parent Company/ Affiliate/ Ultimate Parent Company has submitted Proposal other than this Proposal directly or indirectly in response to the aforesaid RFP and hereby submit our Proposal in response to the above RFP Document issued by the CEB dated ……… .

We hereby confirm the following:

The Proposal is being submitted by \_\_\_\_\_\_\_\_\_\_\_\_ [*Please insert name of the Bidding Company]* who is the Sole Applicant / the Lead JV Member of the Intended JV comprising \_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_ *[Please insert mention the names of the entities who are the JV members]*, in accordance with the conditions stipulated in the RFP.

Our proposal comprises of setting up a Renewable Energy Hybrid Facilities comprising of ……………… [*Please insert capacity of Solar PV capacity*] MWac, ……………….[*Please insert capacity of Battery System*] MWh Battery Energy Storage System and …………………. MW [*Please insert Capacity of Other RE technology]* of ………………………… [*Please insert Other RE technology*] to be located at ……………………. [*Please insert location of site*] and interconnected to the ………………………… [*Please insert name of CEB’s Substation or nearest 22 kV feeder line*].

The proposed tariff, T, for energy export to the CEB’s grid at the Point of Delivery is …………………….[*Please insert USD or EUR component*] (if applicable) and ………………..….. *[Please insert MUR compone*nt] MUR per kWh for a **25 years’ PPA contract term**. The proposed tariff is exclusive of VAT and the tariff components are fixed over the term of the PPA.

We have enclosed a Bid Security of MUR ………….. *(Please insert Amount)*, in the form of a Bank Guarantee no…………. *(Please insert number of the bank guarantee)* dated ………. *[Please insert date of bank guarantee]* as per Annex 2 from ………… *(Please insert name of bank providing Bid Security)* and valid up to………… *(Please insert date*). The offered quantum of power by us is …………. MW *(Please insert total capacity offered)*

We have read, examined and understood in detail the terms and conditions stipulated in the RFP Document issued by the CEB including the model Power Purchase Agreement (PPA) for the supply of electrical energy from Small Scale REHFs to CEB and in any subsequent communication sent by the CEB. We agree and undertake to abide by all these terms and conditions. Our Proposal is consistent with all the requirements of submission as stated in the RFP or in any of the subsequent communications from the CEB, without any deviations and conditions whatsoever in the required format.

We give our unconditional acceptance to the **OAB-RESP-22-0812** and PPA attached thereto, issued by CEB. We confirm and undertake that the PPA shall be executed as per provisions of the RFP and the PPA shall be binding on us. Further, we confirm that the project(s) shall be commissioned within the schedule stipulated in the RFP, i.e. within 18 months after the date of signature of the PPA including 9 months for achievement of Effective Date of the PPA.

We hereby unconditionally and irrevocably agree and accept that the decision made by the CEB in respect of any matter regarding or arising out of the RFP shall be binding on us. We here

The information submitted in our Proposal is complete, is strictly as per the requirements as stipulated in the RFP, and is correct to the best of our knowledge and understanding. We would be solely responsible for any errors or omissions in our Proposal.

We confirm that we have studied the provisions of the relevant Mauritian laws and regulations as required to enable us to submit this proposal and execute the PPA and development of the Small Scale REHF in the event of our selection as Successful Bidder.

We, including any subcontractors or manufacturers for any part of the project, do not have any conflict of interest;

We are not included in the ineligibility lists of African Development Bank, Asian Development Bank, European Bank for Reconstruction and Development, Inter-American Development Bank Group and World Bank Group;

The *Sole Applicant/ JV of which we are the Lead JV Member* *(Please strike out whichever is not applicable)*, satisfies the legal requirements and meets all the eligibility and qualification criteria laid down in the RFP.

We confirm that all terms and conditions of our Proposal is valid for a period of 180 days from the last date of submission of the Proposal unless extended by us on your request and it shall remain binding upon us and may be accepted by you at any time before expiration of that period.

We have neither made any statement nor provided any information in this Proposal, which to the best of our knowledge is materially inaccurate or misleading. Further, all the confirmations, declarations and representations made in our Proposal are true and accurate. In case this is found to be incorrect after our selection as Successful Bidder, we agree that relevant provisions of the PPA shall apply.

Contact Person

Details of the contact person are furnished as under:

**Name : …………………………………….**

**Designation : ………………………………………..**

**Company : …………………………………….**

**Address : …………………………………….**

**Phone Nos. : ……………………………………….**

**Fax Nos. : ………………………………………….**

**E-mail address: …………………………………………..**

Thanking you,

Yours sincerely,

For and on behalf of : (Name of the Bidder and the Company Seal)

Signature : (Authorised Representative and Signatory)

Name of the Person :

Designation :

Annex 13: Estimated Annual Exported Energy

***The Bidder is required to provide the expected annual energy exported to CEB’s grid over the 25 years contractual term.***

|  |  |
| --- | --- |
| **Year** | **Annual Exported Energy (kWh)** |
| 1 |   |
| 2 |   |
| 3 |   |
| 4 |   |
| 5 |   |
| 6 |   |
| 7 |   |
| 8 |   |
| 9 |   |
| 10 |   |
| 11 |   |
| 12 |   |
| 13 |   |
| 14 |   |
| 15 |   |
| 16 |   |
| 17 |   |
| 18 |   |
| 19 |   |
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| 21 |  |
| 22 |  |
| 23 |  |
| 24 |  |
| 25 |  |

**Note: (Applicable to Solar PV & BESS System Only):**

***For Fixed Tilt Structure PV System***

The Estimated Annual Exported Energy (EAEE) shall be calculated on the installed DC capacity of the Solar PV farm. Hence the output of the REHF shall at no time exceed 1700 hours of annual operation for any contractual year (excluding permissible imported energy from grid).

***For PV System with Solar Trackers***

The Estimated Annual Exported Energy (EAEE) shall be calculated on the installed DC capacity of the Solar PV farm. Hence the output of the REHF shall at no time exceed 2200 hours of annual operation for any contractual year (excluding permissible imported energy from grid).

With regard to annual degradation, the CEB shall verify the degradation factor from the PV module datasheet and make necessary adjustments (if required) to the EAEE for the evaluation process.

Annex 14: Assumptions for Exchange Rates (USD and Euro)

***For evaluation purposes, the following exchange rates on USD or Euro against MUR shall apply.***

