



Central Electricity Board (CEB)

COMMUNIQUÉ

ADDITIONAL INCENTIVES UNDER CEB RENEWABLE ENERGY SCHEMES

The **Central Electricity Board (CEB)** is pleased to inform its customers and the general public of the additional incentives that are being offered for small-scale and medium-scale distributed generation (SSDG and MSDG) projects operating under the gross-metering method. These additional incentives are intended to further promote the uptake of renewable energy (RE) projects in order to achieve the national target of 60% renewable energy in the electricity generation mix by 2030.

The recently approved additional incentives are as follows:

1. A project owner can install a renewable energy (RE) system to generate up to 150% of its annual electricity requirements. The grid interconnection of the system will be subject to the grid absorption capacity of intermittent renewable energy sources and CEB's network capability.

The capacity (kWp DC) of the system can be determined based on the existing or future committed electric load. However, in any case, the maximum installed capacity of the system shall not exceed two megawatt-peak DC (2.0 MWp DC) or the maximum capacity allowed under the specific scheme, whichever is the lowest.

2. Wherever feasible, RE project owners will be allowed to merge RE projects (applied for under different Schemes) into a single installation under one specific scheme. However, in any case, the maximum installed capacity of the merged RE projects shall not exceed two megawatt-peak DC (2.0 MWp DC) or the maximum capacity allowed under the specific scheme, whichever is the lowest.
3. Upon the Utility Regulatory Authority approval of the required amendment(s) in the applicable Grid Code(s), the capacity threshold requiring a mandatory shift from Low Voltage (LV) metering to High Tension (HT) metering with associated HT switchgears equipment will be raised from 200 kilowatts (kW) to 500 kilowatts (kW). Accordingly, only RE projects with a capacity higher than 500 kW will be required to shift to HT metering configuration.
4. The CEB will provide Current Transformers (CTs) and Test Terminal Blocks (TTBs) in the set of metering equipment, where applicable, subject to stock availability. The costs of these equipment will be included in the connection fees payable by the RE project owners.
5. The rental fee for production meters, installed under RE Schemes / Projects and currently being charged to customers, has been waived.

For more information, please contact the CEB Strategic and Business Planning Unit on 404 2000.

General Manager
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